



Instrument Control Number

20150351200100

Commonwealth of Virginia

Land Record Instrument

Cover Sheet-Form A

Instrument 201503512
Recorded in the Clerk's Office of
Wise County and the City of Norton
On Jul 27, 2015 at 09:33 AM.
J. Jack Kennedy, Jr., Clerk
Recorded by: April Huff
(Box For Deed Stamp Only)

[efileCX Coverhseet 1.0]

Instrument Type: [ODU]
Number of Parcels [1]
Number of Pages [6]
City ☐ County ☒ [Wise County/City of Norton, VA]

First and Second Grantors

Last Name	First Name	Middle Name	Suffix
[EQUITABLE PRODUCTION COMPANY]	[]	[]	[]

First and Second Grantees

Last Name	First Name	Middle Name	Suffix
[VIRGINIA GAS & OIL BOARD]	[]	[]	[]

Grantee Address (Name) [VIRGINIA GAS & OIL BOARD]
(Address 1) []
(Address 2) []
(City, State, Zip) [] [] []

Consideration[00.00] Assessed Value[00.00]

Prior Instr. Recorded at: City ☐ County ☒ Other ☐

Book [0000] Page[00000] Instr. No.[]

Parcel Identification no. {PIN} [000000]

Short Property Description [ESTABLISHMENT OF PROVISIONAL DRILLING UNIT; VH-531266]

Current Property Address (Address1) [SEE DOCUMENT]

(Address2) []

(City, State, Zip) [WISE] [VA] [24293]

Instrument Prepared by [DEPARTMENT OF MINES, MINERALS AND ENERGY]

Recording Paid for by [DEPARTMENT OF MINES, MINERALS AND ENERGY]

Return Recording to (Name) [DEPARTMENT OF MINES, MINERALS AND ENERGY]

(Address1) [135 HIGHLAND DRIVE]

(Address2) [P. O. DRAWER 159]

(City, State, Zip) [LEBANON] [VA] [24266]



ORDER RECORDED UNDER CODE
OF VIRGINIA SECTION 45.1-361.26

BEFORE THE VIRGINIA GAS AND OIL BOARD

FINDINGS AND ORDER

- An establishment of a provisional unit for the exploration, development and production of conventional natural gas from the pool defined as the top of the Mississippi-Devonian Age formations, including, but not limited to, the Weir, Big Lime, Berea, Devonian Shale, and all zones in communication therewith and all productive extensions thereof (hereinafter the "Pool"), underlying the area, as depicted in Exhibit "A" and described as follows:

Said boundaries are described using the State Plane Coordinate System as required by 4 VAC 25-160-50.5.c.

Beginning at approximate Virginia State Plane Coordinate (NAD 1927, South Zone): N: 256,019.26; E: 740,110.93, thence East to Virginia State Plane Coordinate (NAD 1927, South Zone): N 255,857.83; E 743,840.96; thence South to Virginia State Plane Coordinate (NAD 1927, South Zone): N 252,127.79; E 743,679.52; thence West to Virginia State Plane Coordinate (NAD 1927, South Zone): N 252,289.23; E 739,949.49; thence North to the point of beginning containing 320.00 acres.

Providing that operations under and in accordance with this order shall be regarded and considered as development, operation and production upon all lands included within the subject provisional drilling unit. Production from any wells drilled on operated, or produced from any part of the provisional drilling unit, no matter where located, shall for all purposes be regarded as production from each separately-owned tract within the subject provisional drilling unit. The portion of production produced from and attributed to the provisional drilling unit and any separately owned tract therein, shall be deemed for all purposes to have been actually produced from such provisional drilling unit and tract, and development, exploration or production operation with respect to any portion of the provisional drilling unit shall be deemed for all purposes to be the conduct of such operation for the production of gas from each separately owned tract in said unit.

5. **Relief Granted:** Granting of such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein shall be and hereby is granted.

6. **Special Findings:** The Board finds:

- (1) To Establish a Provisional Drilling Unit pursuant to Va. Code § 45.1-361.20;
- (2) Allow multiple wells within the provisional drilling unit established hereby as depicted on Exhibit "A"
- (3) Approve that the dimensions of the unit be 3733' by 3733'
- (4) That the Unit be established with a 300' interior window with a 600' standoff from horizontal wellbores in adjacent units;
- (5) That the operator be allowed to drill surface locations (top-hole) outside of the unit so long as all production comes from within the interior window of the unit, and
- (6) That there be a minimum of 600' between any horizontal wellbore and any vertical well producing from that horizon and that
- (7) The Order provides for multiple wells for maximum drainage.
- (8) The Board finds the subject drilling unit conforms to the mine development plan and corresponds with mine operations, including, without limitation, the drilling of multiple conventional gas wells in the subject drilling unit.

7. **Conclusion:** Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

8. **Appeals:** Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

9. **Effective Date:** This Order shall be effective as of the date of the Board's approval.

DONE AND EXECUTED this 21st day of July,
2015, by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert
Bradley Lambert, Chairman

DONE AND EXECUTED this 21st day of July,
2015, by a majority of the Virginia Gas and Oil Board.

Rick Cooper
Rick Cooper
Principal Executive to the Staff
Virginia Gas and Oil Board

STATE OF VIRGINIA
COUNTY OF RUSSELL:

Acknowledged this 21st day of July, 2015,
personally before me a notary public in and for the Commonwealth of Virginia, appeared
Bradley Lambert, being duly sworn did depose and say that he is Chairman of the
Virginia Gas and Oil Board and Rick Cooper being duly sworn did depose and say that
he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that they
executed same and were authorized to do so.

Sally Settle Ketron
Sally Settle Ketron

My Commission Expires January 31, 2019



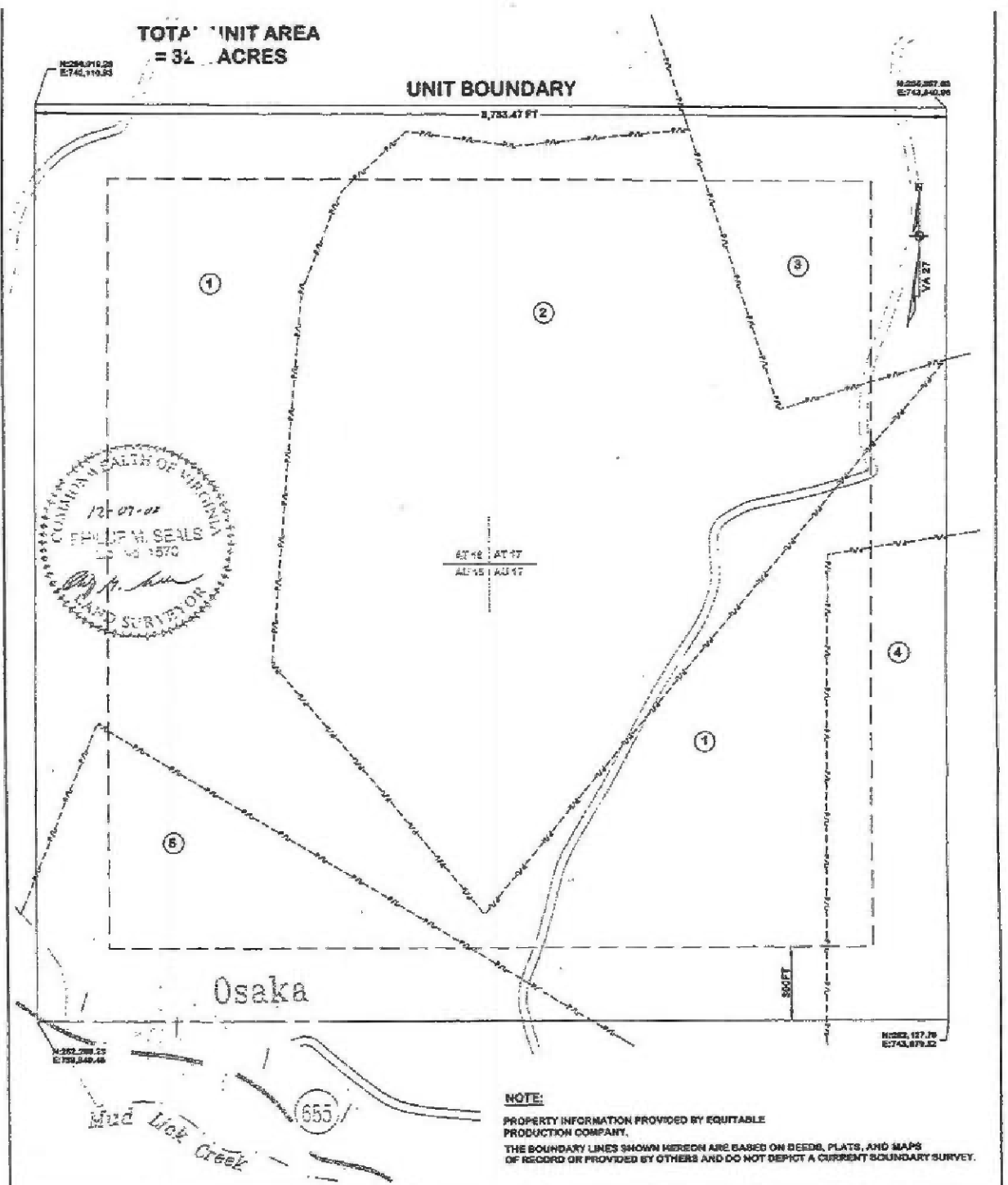


Exhibit A

COMPANY	EQUITABLE PRODUCTION CO.	WELL NAME OR NUMBER	(Roaring Fork Units AT 16, AT 17, AU 16 & AU 17)
TRACT NO.	PV-128	DISTRICT	Richmond
		QUADRANGLE	APPALACHIA
COUNTY	Wise	SCALE:	1" = 400'
		DATE	12-09-08

EXHIBIT PL-1
Property Ownership Information

①

LEASE NO. 223096L/ PV-128
HAGAN & OLINGER
5135.06 ACRES
PENN VIRGINIA OPERATING COMPANY, LLC
surface, coal, oil & gas
GAS 123.68 AC. 38.65 %

②

LEASE NO. 223096L/ PV-115
ELIZABETH STURGILL
118 ACRES
PENN VIRGINIA OPERATING COMPANY, LLC
surface, coal, oil & gas
GAS 118 AC. 36.88 %

③

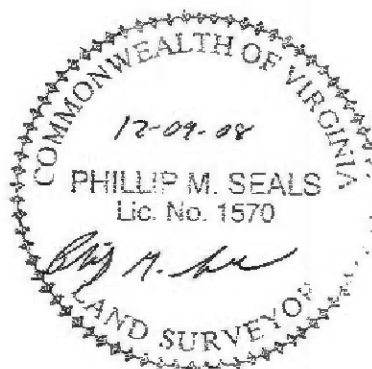
LEASE NO. 223096L/ PV-114
JAS. STURGILL
68 ACRES
PENN VIRGINIA OPERATING COMPANY, LLC
surface, coal, oil & gas
GAS 23.23 AC. 7.26 %

④

LEASE NO. 223096L/ PV-113
JAMES A. ELKINS
294 ACRES
PENN VIRGINIA OPERATING COMPANY, LLC
surface, coal, oil & gas
GAS 21.68 AC. 6.77 %

⑤

LEASE NO. 223096L/ PV-116
HENRY CREECH
514 ACRES
PENN VIRGINIA OPERATING COMPANY, LLC
coal, oil & gas
GAS 33.41 AC. 10.44 %



Exhibit

VGOB 09/01/20-2426

Penn Virginia Operating Company, LLC
ATTN: Stephen Looney
Seven Sheridan Square Suite 200
Kingsport TN 37660

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